Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Robinson Oil Company, LLC
Well Name/Number: Kinyon 14-2
Location: SE NW Section 14 T32N R2E
County: Toole MT; Field (or Wildcat) Devon
Air Quality
(possible concerns)
Long drilling time: No, 3 to 4 days drilling time, if drilled to the Madison.
Unusually deep drilling (high horsepower rig): No, single derrick drilling rig to drill to
<u>1950' TD.</u>
Possible H2S gas production: Slight, possible if drilled to the Madison.
In/near Class I air quality area: No Class I air quality area.
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required
<u>under rule 75-2-211.</u>
Mitigation:
Air quality permit (AQB review)
Gas plants/pipelines available for sour gas
Special equipment/procedures requirements
Other:Ne analial concerns
Comments: No special concerns – using small rig to drill to 1950' TD. Gas
gathering and compression close by.
Water Quality
(possible concerns)
Salt/oil based mud: No, freshwater, freshwater mud system, air, air mist
High water table: No high water table anticipated.
Surface drainage leads to live water: No, closest drainage is an unnamed ephemeral
drainage, about 1/8 of a mile to the southwest from this location.
Water well contamination: None, no water wells within a 1 mile radius around this
location.
Porous/permeable soils: No, tight bentonite soils.
Class I stream drainage: No Class I stream drainages.
Mitigation:
Lined reserve pit
X Adequate surface casing
Berms/dykes, re-routed drainage
Closed mud system
Off-site disposal of solids/liquids (in approved facility)
Other:
Comments: 600' of surface casing cemented to surface adequate to protect
freshwater zones. Also, air/air mist and/or fresh water mud systems to be used.

Soils/Vegetation/Land Use

(possible concerns)

Steam crossings: No, stream crossings anticipated. High erosion potential: No high erosion potential. Location will require a small cut, up to 0.7' and small fill, up to 0.2'. Loss of soil productivity: No, location will be restored after drilling if nonproductive. If productive unused portion of drillsite will be reclaimed. Unusually large wellsite: No small wellsite, 200'X200' location size required. Damage to improvements: Slight, surface use is a CRP field. Conflict with existing land use/values: Slight Mitigation Avoid improvements (topographic tolerance) Exception location requested X Stockpile topsoil Stream Crossing Permit (other agency review) X Reclaim unused part of wellsite if productive Special construction methods to enhance reclamation Other Comments: No special concerns
Health Hazards/Noise
(possible concerns) Proximity to public facilities/residences: Closest residence is about ¼ of a mile to the south southwest from this location. Possibility of H2S: Slight if well is drilled to the Madison. Size of rig/length of drilling time: Small drilling rig/short 3 to 4 days drilling time. Mitigation: _X_Proper BOP equipment _ Topographic sound barriers _ H2S contingency and/or evacuation plan _ Special equipment/procedures requirements _ Other: _ Comments: _ No concerns.
Wildlife/recreation
(possible concerns) Proximity to sensitive wildlife areas (DFWP identified): None identified. Proximity to recreation sites: None identified. Creation of new access to wildlife habitat no Conflict with game range/refuge management: No Threatened or endangered Species: Only species identified as threatened or endangered is the Black-footed Ferret. Proposed listing for the Mountain Plover.
Mitigation: Avoidance (topographic tolerance/exception) Other agency review (DFWP, federal agencies, DSL) Screening/fencing of pits, drillsite Other: Comments: Surface has been farmed in the past and now is a CRP field. No
concerns.

Historical/Cultural/Paleontological (possible concerns)
Proximity to known sites None identified.
Mitigation avoidance (topographic tolerance, location exception) other agency review (SHPO, DSL, federal agencies) Other:
Comments: Private surface lands previously cultivated.
Social/Economic (possible concerns)
Substantial effect on tax base
Create demand for new governmental servicesPopulation increase or relocation
Comments:Existing gas field, Devon Gas Field No concerns.
Remarks or Special Concerns for this site
Well is a 1950' Madison Formation test
Summary: Evaluation of Impacts and Cumulative effects
Some short term impacts will occur. No long term impacts expected.
I conclude that the approval of the subject Notice of Intent to Drill (does/does not) constitute a major action of state government significantly affecting the quality of the human environment, and (does/does not) require the preparation of an environmental impact statement.
Prepared by (BOGC):_/s/Steven Sasaki(title:)_Chief Field Inspector
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website

(Name and Agency)
_Toole County water wells.
(subject discussed)
_July 27, 2010
(date)
US Fish and Wildlife, Region 6 website
(Name and Agency)
ENDANGEDED TUDEATENED DOODOOFD AND CANDIDATE OFFICE MONTANA
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA
COUNTIES, Toole County
(subject discussed) July 27, 2010
(date)
If location was inspected before permit approval:
Inspection date:
Inspector:
Others present during inspection: